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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **ERCOT Opinion** |
| **662NPRR** | **Proxy Energy Offer Curves.** This Nodal Protocol Revision Request (NPRR) addresses proxy Energy Offer Curves generated by ERCOT for a Resource that does not submit an Energy Offer Curve or submits an incomplete Energy Offer Curve.  For a Resource without an Energy Offer Curve, a monotonically increasing proxy Energy Offer Curve will be created such that the last point on the curve (the Resource’s High Sustained Limit (HSL)) is offered at $1,500 per MW.  For a Resource with an incomplete Energy Offer Curve (typically cogeneration facilities that update their HSL, but not their offer curve), a proxy Energy  Offer Curve will be created to extend the offer price from last point on the submitted Energy Offer Curve up to the Resource’s HSL. [TIEC] | N | ERCOT supports Market Participants’ decision on NPRR662 as it aligns proxy Energy Offer Curve creation with recommendations made by the IMM |
| **674NPRR** | **Clarification of Water Supply Rights Documentation.** This Nodal Protocol Revision Request (NPRR) clarifies that an Interconnecting Entity (IE) meets the water supply condition for including a non-wind Generation Resource in the total capacity estimate when it demonstrates that it has obtained rights to water supplies by way of a contract or permit.  The Protocols’ current use of the term “water rights” might be interpreted to suggest that only government-issued water permits meet this condition, when both contractual and permit-based rights should be understood to suffice.  [ERCOT] | N | ERCOT supports approval of NPRR674 (ERCOT submitted NPRR) |
| **679NPRR** | **ONOPTOUT for RUC Given After the Adjustment Period.** This Nodal Protocol Revision Request (NPRR) allows for the telemetering of ONOPTOUT status for a Resource where a Reliability Unit Commitment (RUC) instruction is given after the close of the Adjustment Period. [Tenaska] | N | ERCOT supports approval of NPRR679 as it provides QSEs increased flexibility in managing their RUC assignments without impacting reliability |
| **680NPRR** | **Allow QSEs to Self-Arrange AS Quantities Greater Than Their AS Obligation.** This Nodal Protocol Revision Request (NPRR) proposes to allow a Qualified Scheduling Entity (QSE) to submit Self-Arranged Ancillary Service Quantities in excess of its Ancillary Service Obligations by up to 100 MW and to receive appropriate compensation for those self-arranged quantities. [ERCOT] | N | ERCOT supports approval of NPRR680 (ERCOT submitted NPRR) |
| **681NPRR** | **Clarifications to Dynamic Ratings.** This Nodal Protocol Revision Request (NPRR) adds clarification for Dynamic Ratings provided via ICCP. [ERCOT] | N | ERCOT supports approval of NPRR681 (ERCOT submitted NPRR) |
| **682NPRR** | **Changes to Notification Method when ERCOT Intends to Procure Additional Ancillary Services.** This Nodal Protocol Revision Request (NPRR) changes the notification to Market Participants from the Market Information System (MIS) Secure Area to the MIS Public Area when ERCOT intends to procure additional Ancillary Services through a Supplemental Ancillary Service Market (SASM). [ERCOT] | N | ERCOT supports approval of NPRR682 (ERCOT submitted NPRR) |
| **683NPRR** | **Revision to Available Credit Limit Calculation.** This Nodal Protocol Revision Request (NPRR) revises the calculation of Available Credit Limit for the CRR Auction (ACLC) and Available Credit Limit for the DAM (ACLD) by replacing the existing 10% discount to the ACL based on the Counter-Party’s unused letter of credit amount with a 10% gross up of the sum of the Total Potential Exposure Any (TPEA) and the Total Potential Exposure Secured (TPES). [Luminant] | N | ERCOT supports approval of NPRR683 as it incentivizes Market Participants to provide additional collateral above their credit exposure |
| **686NPRR** | **Changing the IRR Forecast from Next 48 Hours to Next 168 Hours.** The Protocols currently require Qualified Scheduling Entities (QSEs) representing Wind-powered Generation Resources (WGRs) to submit a Current Operating Plan (COP) with a High Sustained Limit (HSL) value that is no higher than ERCOT’s Short-Term Wind Power Forecast (STWPF) for any of the first 48 hours covered by the COP.  Nodal Protocol Revision Request (NPRR) 615, PVGR Forecasting, introduced a similar requirement that QSEs representing PhotoVoltaic Generation Resources (PVGRs) must submit an HSL that is no higher than the Short-Term PhotoVoltaic Power Forecast (STPPF) for the first 48 hours of the Resource’s COP.  (Implementation of this NPRR is pending.)  [ERCOT] | N | ERCOT supports approval of NPRR686 (ERCOT submitted NPRR) |
| **687NPRR** | **Required Telemetry for Operational Awareness and PDCWG Analysis.** This Nodal Protocol Revision Request (NPRR) requires the telemetry of any Non-Frequency Responsive Capacity (NFRC) to ERCOT for operational awareness.  This NPRR allows the Performance, Disturbance, Compliance Working Group (PDCWG) to accurately measure the Primary Frequency Response (PFR) of Generation Resources while using ERCOT collected data necessary to analyze each Measurable Event.  Revisions to the User Guide, “ERCOT Nodal ICCP Communications Handbook” will be required as a result of this NPRR. [GDF SUEZ] | N | ERCOT supports approval of NPRR687 as it enables increased operational awareness of available Non-Frequency Responsive Capacity (NFRC) |
| **688NPRR** | **Black Start Services Testing Clarifications.** Clarification regarding Black Start testing periodicity and Black Start random testing requirements. [ERCOT] | N | ERCOT supports approval of NPRR688 (ERCOT submitted NPRR) |
| **690NPRR** | **Incorporation of Creditworthiness Standards into Protocols.** This Nodal Protocol Revision Request (NPRR) incorporates the ERCOT Creditworthiness Standards (which currently resides in an Other Binding Document (OBD)) into the Protocols, and deletes references to the OBD.  In addition, it corrects discrepancies between Protocols and the current Creditworthiness Standards relating to requirements to receive unsecured credit and in certain terminology, eliminates the annual Finance and Audit Committee review process for letter of credit concentration limits in favor of the change control process used elsewhere in Protocols, corrects a discrepancy between requirements for Electric Cooperatives (ECs) and applicable regulatory standards, and aligns Protocol language with the current Creditworthiness Standards to clarify that audited financial statements must be in accordance with Generally Accepted Accounting Principles (GAAP) or International Accounting Standards (IAS). [ERCOT] | N | ERCOT supports approval of NPRR690 (ERCOT submitted NPRR) |
| **698NPRR** | **Clarifications to NPRR595, RRS Load Resource Treatment In ORDC.** This Nodal Protocol Revision Request (NPRR) clarifies ERCOT’s intended implementation of NPRR595, RRS Load Resource Treatment In ORDC, and allows the use of currently telemetered values to provide the intent of NPRR595 at a lower project cost.  [ERCOT] | N | ERCOT supports approval of NPRR698 (ERCOT submitted NPRR) |
| **040PGRR** | **Clarification of Water Supply Rights Attestation Obligation.** This Planning Guide Revision Request (PGRR) provides further clarification about when a proposed Generation Resource will be included in ERCOT’s planning models. [ERCOT] | N | ERCOT supports approval of PGRR040 (ERCOT submitted NPRR) |
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